## STATE OF ALASKA ALASKA OIL AND GAS CONSERVATION COMMISSION

## **ANNUAL REPORT OF INJECTION PROJECT**

FOR THE YEAR:

			20 AAC 2	25.432 (2)	-	
Name of Operator Address						
Unit or Lease Name				Field and Pool		
Type of Injection Project Name of Inje			·		Number of In Project	nj./Conservation Order Authorizing
	•		1. WATER INJ		<b>T</b>	
As of Jan. 1, active water inj. Water inj. wells added or subtracted + -			As of Dec. 31, ac Wells	ctive water inj.	Annual volume water inj.	Cumulative water inj. to date
			2. GAS INJE	CTION DATA		<b>-</b>
As of Jan. 1, active gas inj. wells	Gas inj. wells added subtracted + -	or	As of Dec. 31, ac Wells	ctive gas inj.	Annual volume gas inj.	Cumulative gas inj. to date
			3. LPG INJE			
As of Jan. 1, active LPG inj. wells	LPG inj. wells added subtracted + -	or	As of Dec. 31, A wells	ctive LPG inj.	Annual volume LPG inj.	Cumulative LPG inj. to date
4. PRODUCTION DATA						
As of Jan. 1, Total oil wells	Oil wells added or su	btracted	As of Dec. 31, To	otal oil wells	Annual volume oil and/or condensate produced	Cumulative oil and/or condensate to date
As of Jan. 1, Total gas wells	Gas wells added or s	subtracted	As of Dec. 31, To	otal gas wells	Annual volume gas produced	Cumulative gas to date
		5. IN	I JECTION VOLUN	MES (Resevoir Ba	Iarrels)	
				,	Annual Volume	Cumulative since project start
Water (surface bbls.=reservoir bbls.)				(A)		
LPG (Surface bbls.=reservoir bbls.) Indicate type of LPG, Butane, Propane or othe						
Gas  Standard CF X volume factor v. where v=  Z (Compressibility factor) X Tr (reservoir temperature, °F absolute) X 14.65  5.615 cf/bbl. X Pr. (reservoir pressure, psia) X 520 (absolute equivalent at 60°F						
TOTAL FLUIDS INJECTED (reservoir bbls.)  (A)+(B)+(C)  6. PRODUCED VOLUMES (Resevoir						0 0
				,	,	
Oil (Stock tank Bbls. X formation volume factor)  Total gas produced in standard cubic feet less solution gas				(D)		
Free produced (Stock tank bbls. Oil produced X solution gas oil ratio) X volume factor v calculated for produced qas				(E)		
Water (surface bbls.=reservoir bbls.)				(F)		
TOTAL PRODUCED VOLUMES (reservoir barrels)				(D)+(E)+(F)		
NET INJECTED (+) OR PRODUCED (-) VOLUMES				(5.)-(6.)	Year end reservoir pressure	0 0 Datum feet psia Subsea
I hereby certify that the foregoing	is true and correct to	the heet of	my knowledge			
I hereby certify that the foregoing is true and correct to the best of my knowledge.  Signature:				Date:		
Printed Name:				Title:		

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